

Analysis of wake-induced wind turbine loads

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Funded on the base of an act
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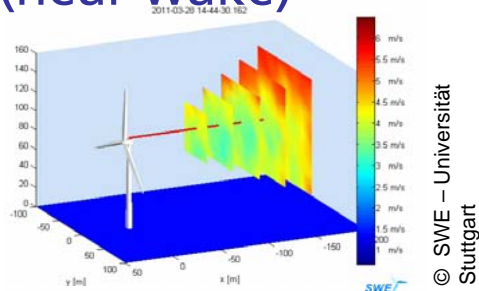
Supervisor

Coordination

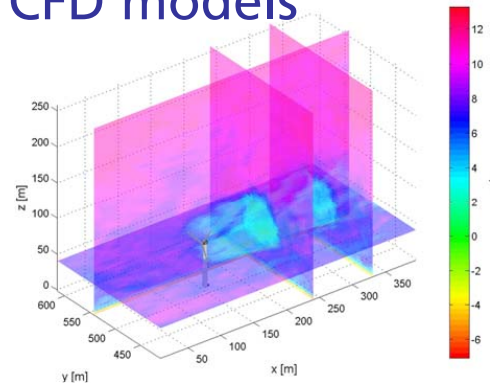
RAVE-OWEA approach

Improvement through accurate wind field calculation in wake

Lidar measurements
(near wake)



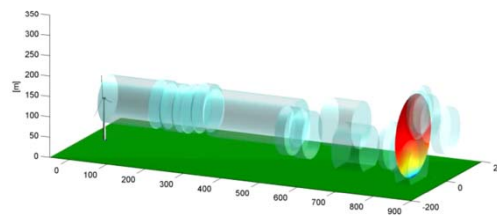
CFD models



Lidar measurements
(far wake)



Engineering models



Aeroelastic models

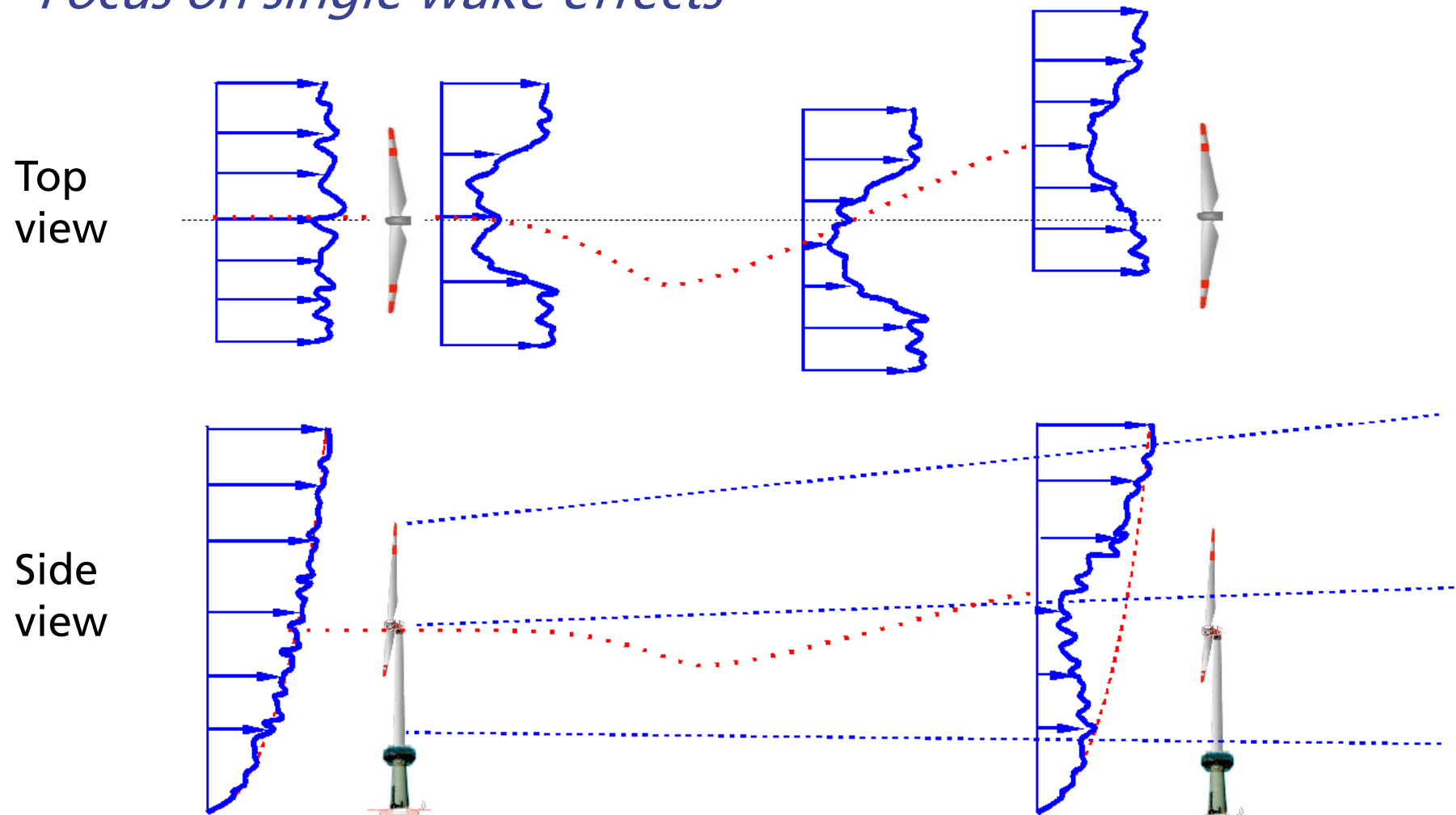
Contents

- Engineering models for wake meandering
- Steady wake wind field calculation
- Meandering simulation setup
- Simulation results
- Conclusions



Dynamic wind turbine wake

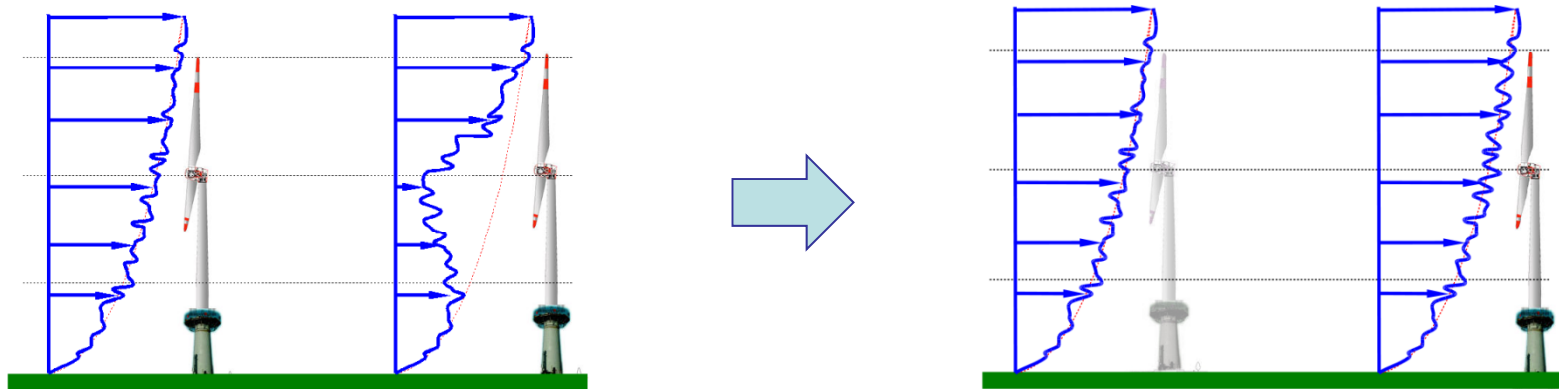
Focus on single wake effects



Present wake engineering models

IEC Standard recommendation

- Effective turbulence intensity



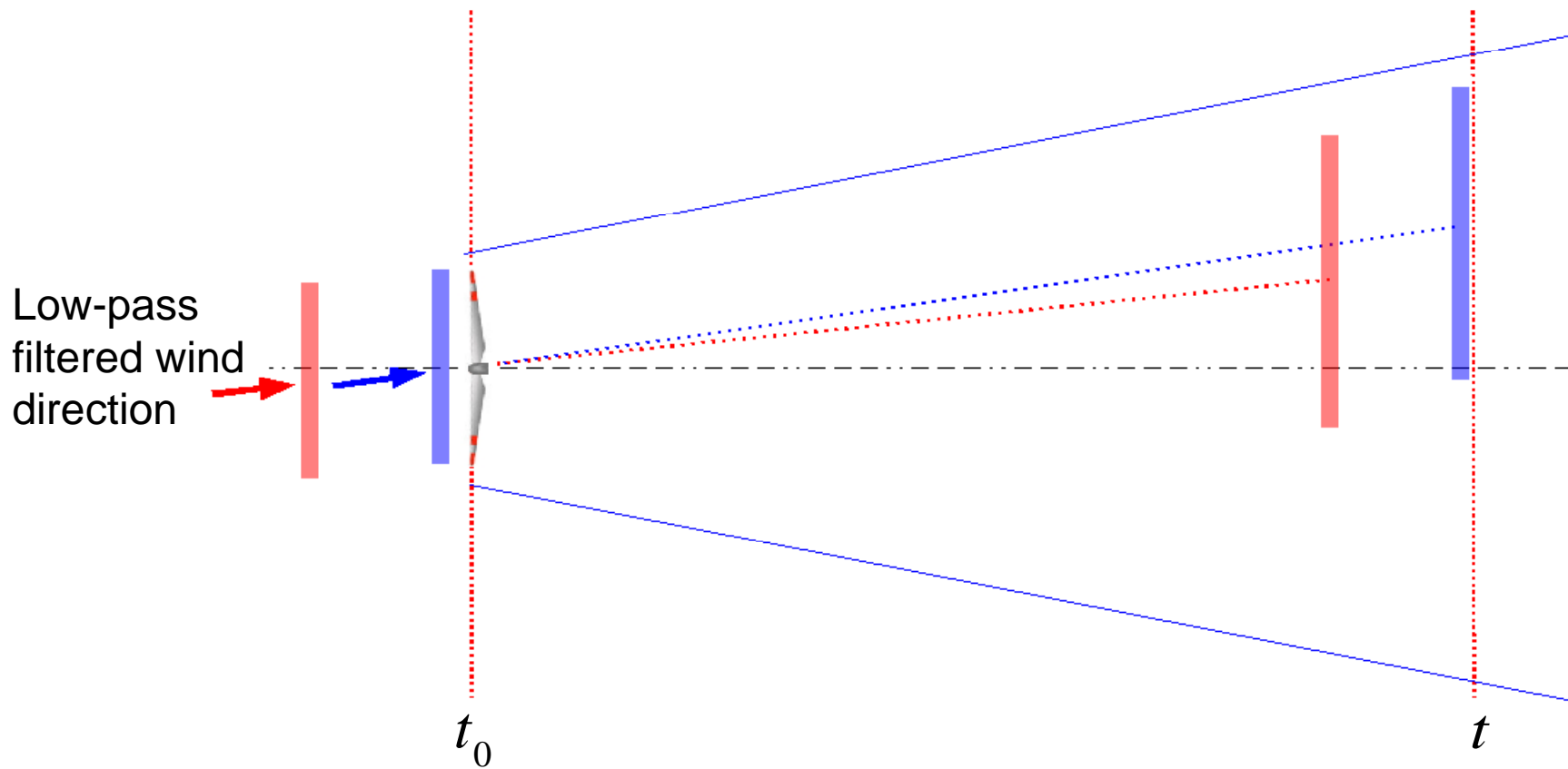
Simplified physical models

- Dynamic Wake Meandering (Larsen et al. DTU Wind Energy)
- Disk Particle Model (Trujillo et al., now at University of Oldenburg)



Dynamic Wake Meandering Model (DWM)

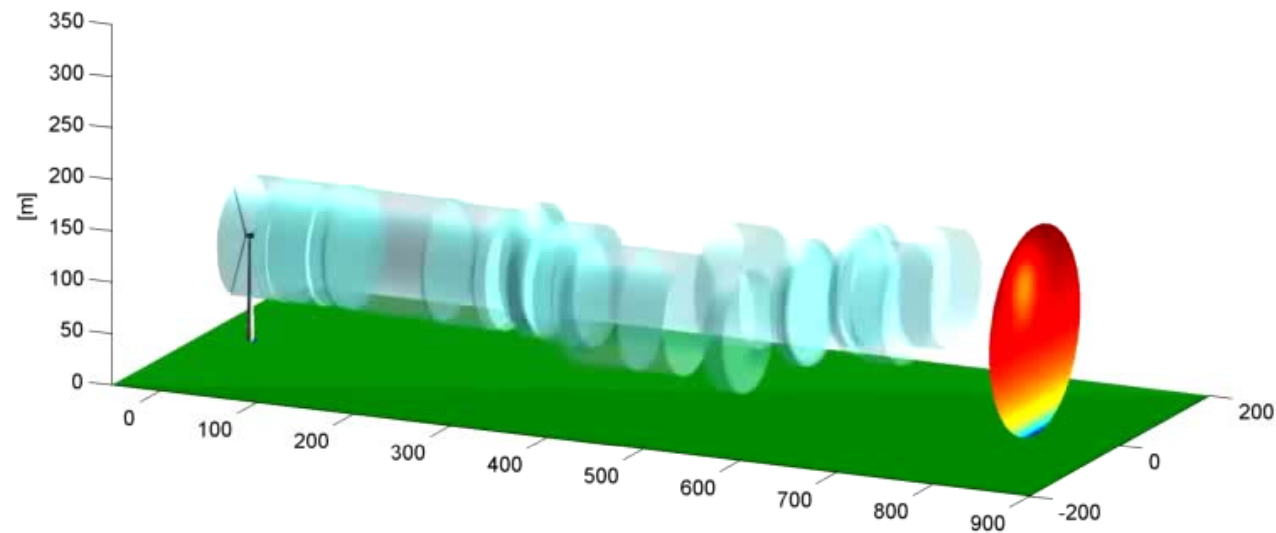
DTU Wind Energy



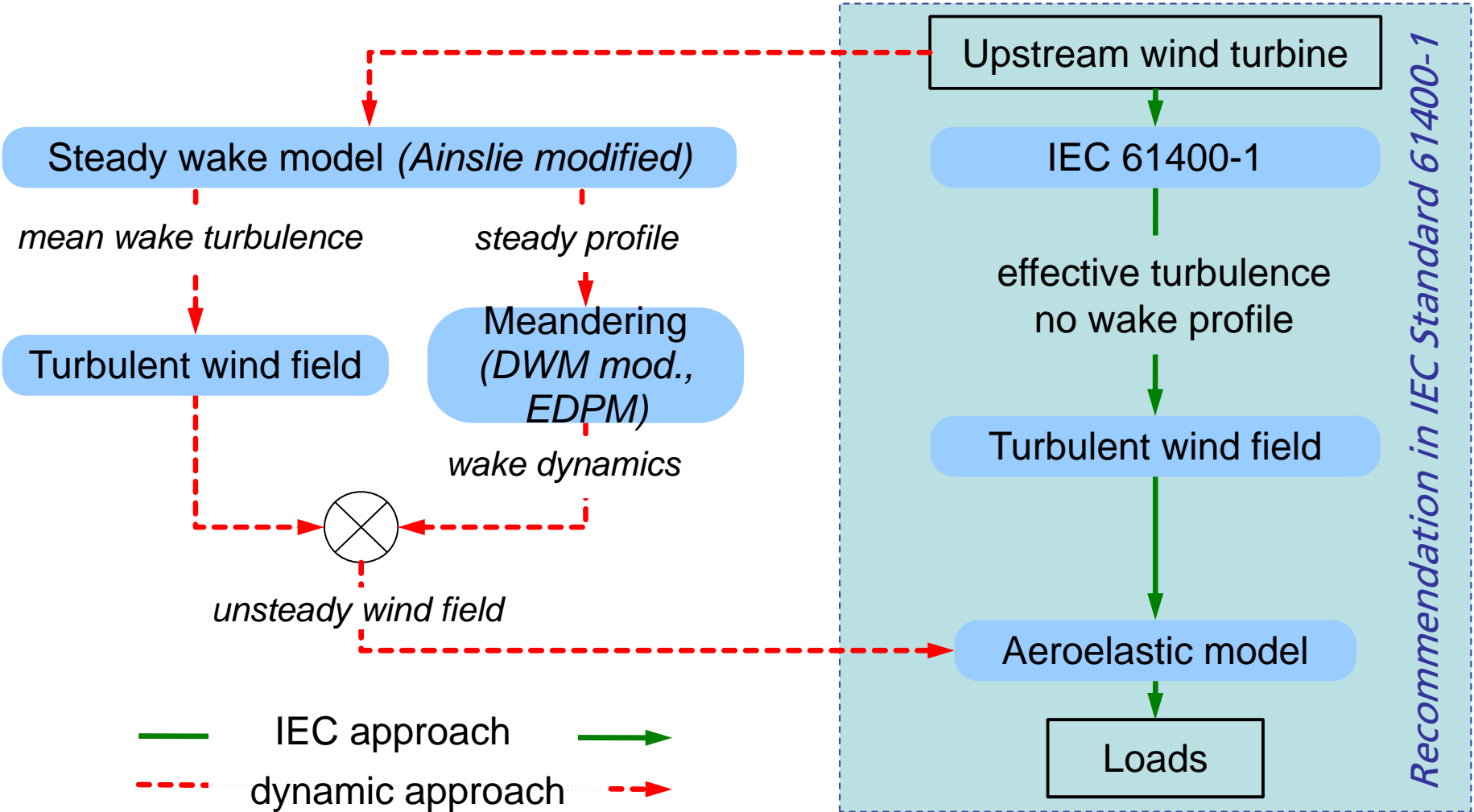
Extended Disk Particle Model (EDPM)

University of Oldenburg

- Wind volumes following Lagrangian paths
- Influence of atmospheric stability
- Adaptive volume size
- Steady wake deficit based on modified Ainslie approach

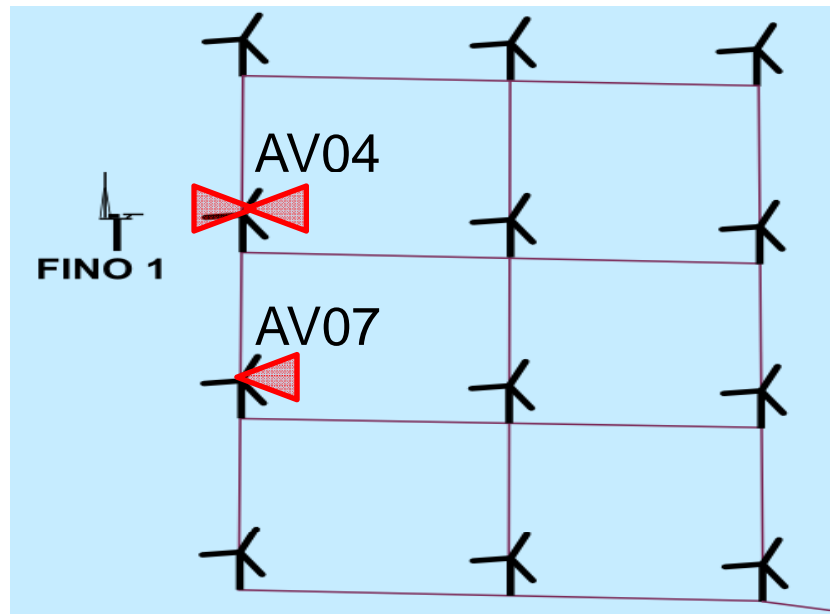


Load calculation procedure



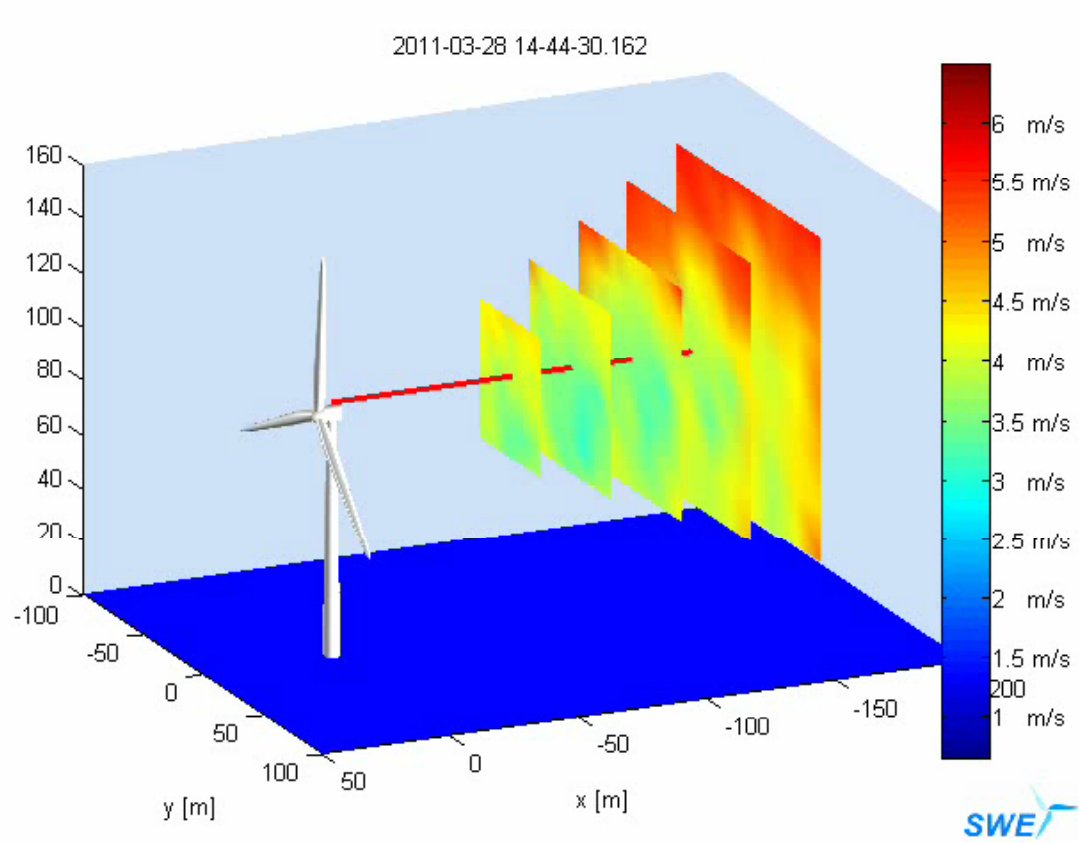
Lidar wake measurements at alpha ventus

Campaign	Status	AV04	AV07
1	finished	inflow	wake
2	planned	inflow + wake	



Lidar wake measurements at alpha ventus

Example of ten minute average of longitudinal wind speed

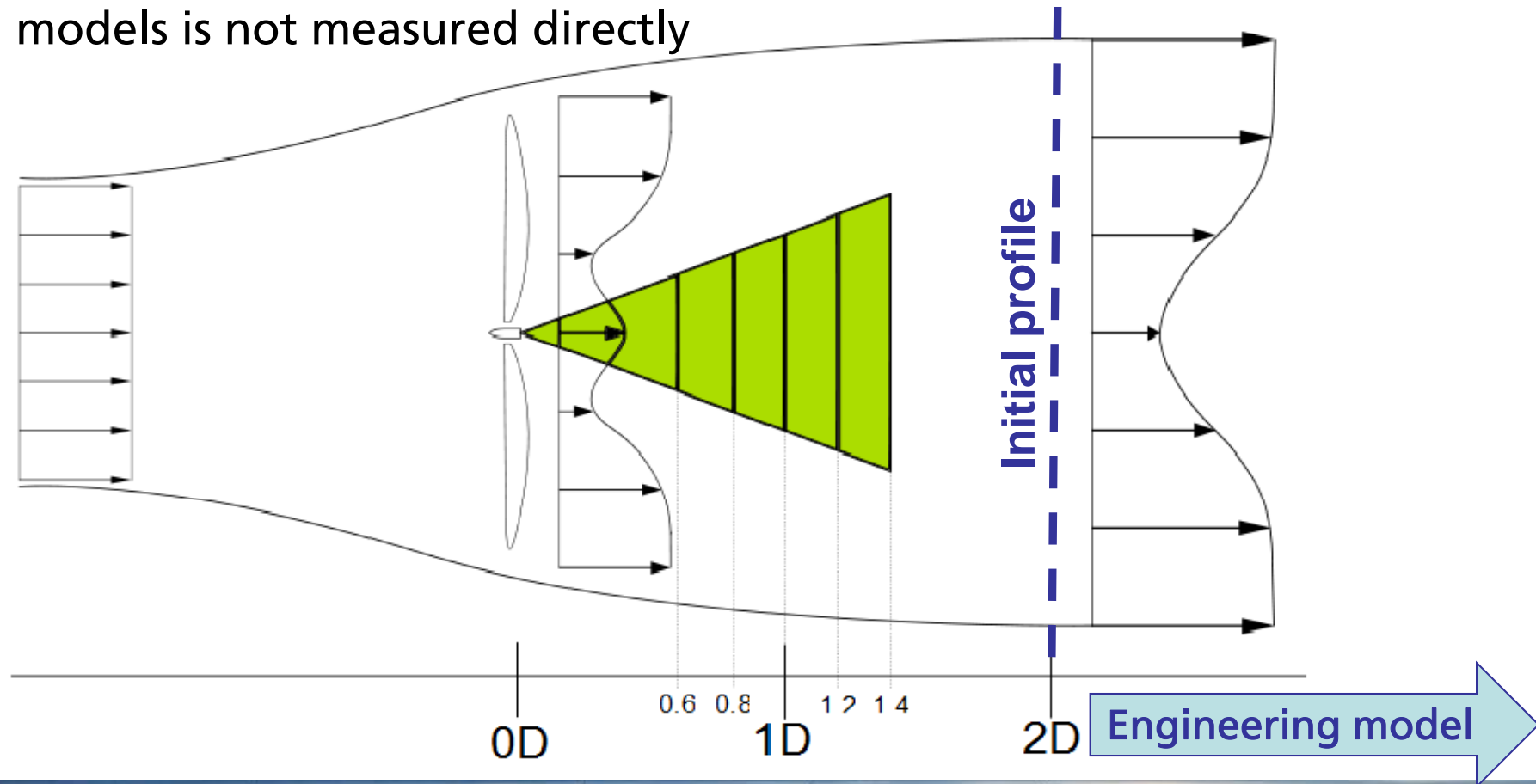


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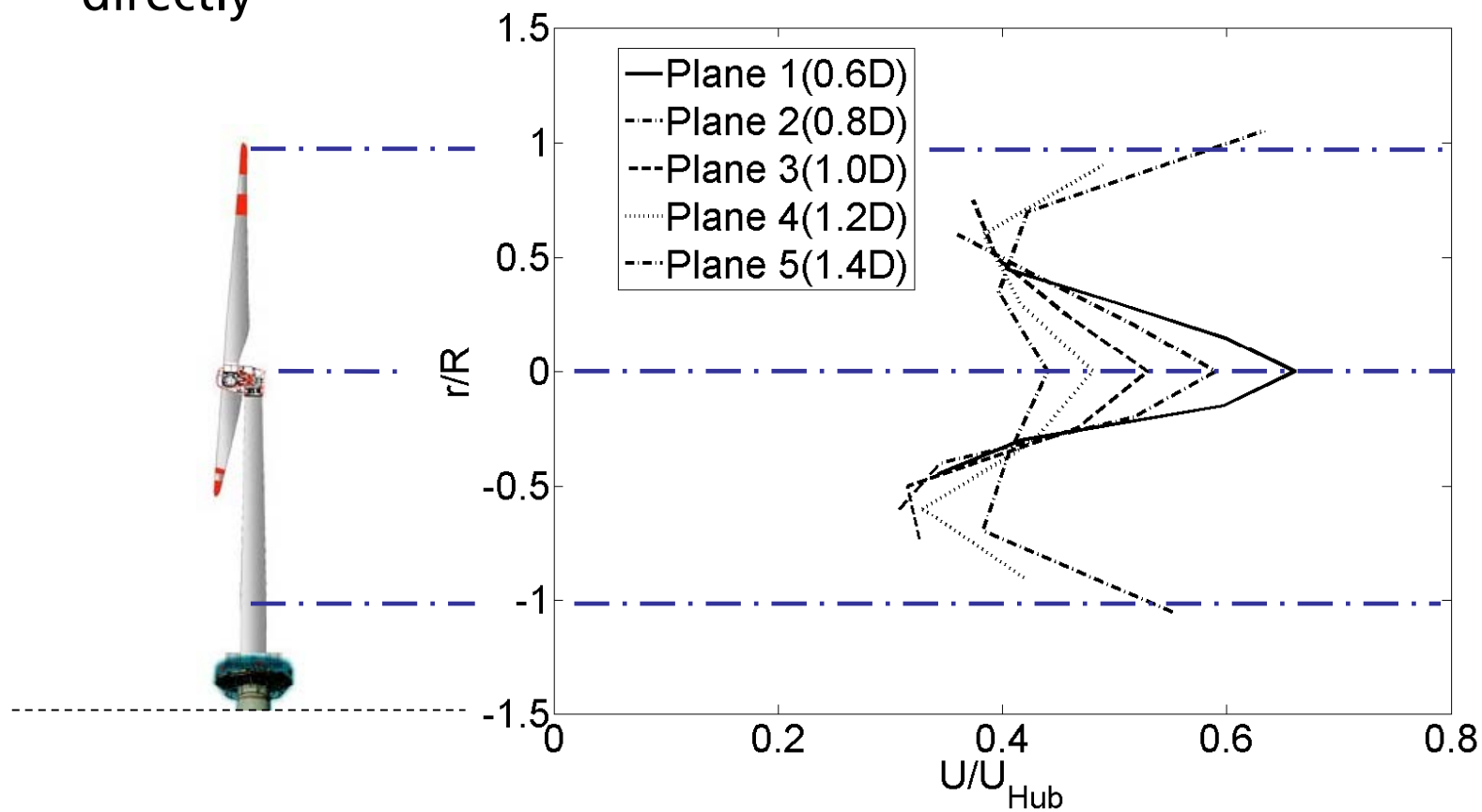
Sketch of lidar wake measurement of the AV07

Initialization profile for engineering models is not measured directly



Lidar wake measurement of the AV07

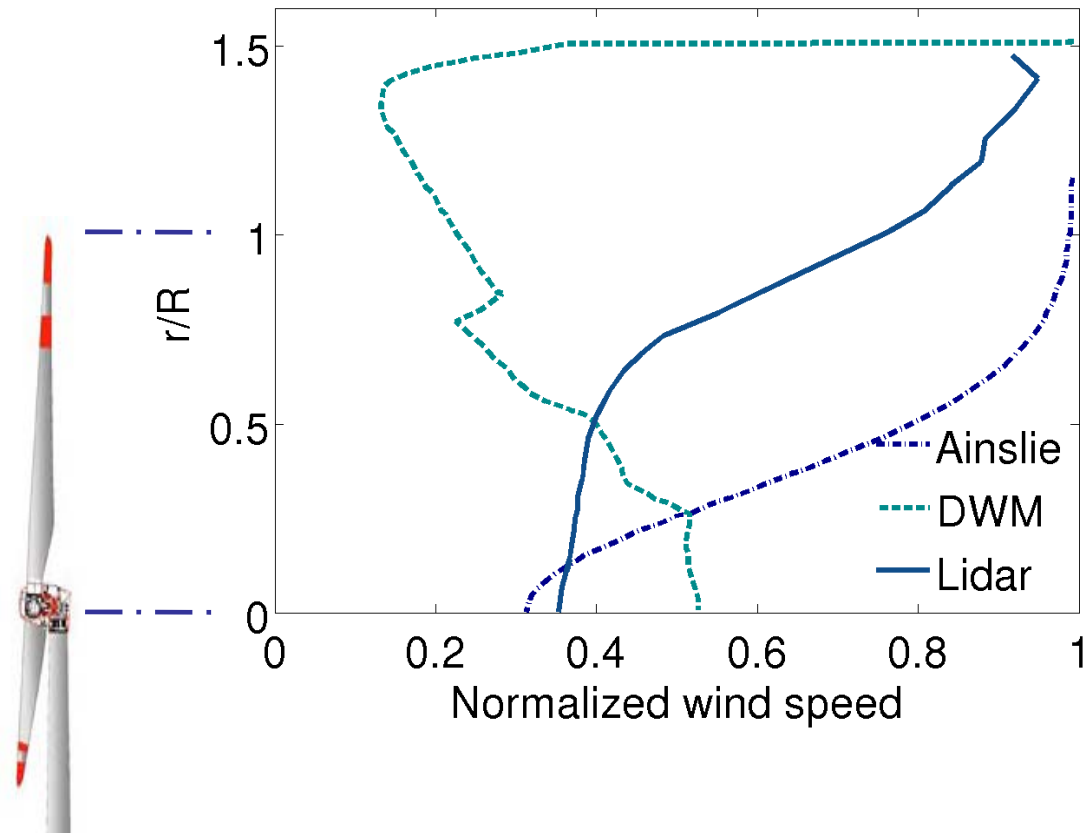
Initialization profile for engineering models at 2.0D is not measured directly



Estimation of wind speed at 2D downstream

Model and extrapolated lidar measurement

- Profiles from models differ from lidar measurements
- Linear extrapolation method of lidar measurements is being verified with simulations



Simulations setup of a reference offshore turbine

Wind turbine model

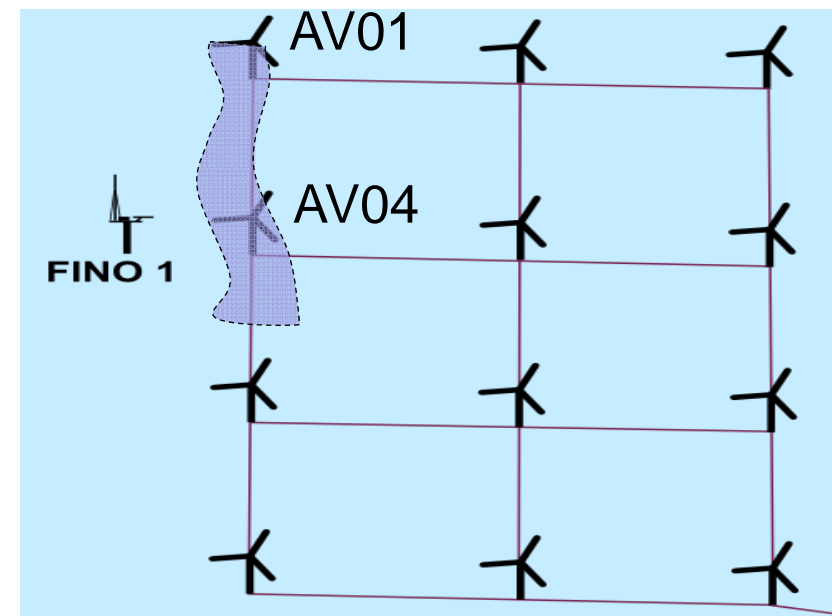
- NREL 5MW
- Support structure set similar to the REpower 5M (eigenfrequency)

Aeroelastic model

- Simulations with GH-Bladed®
- Wind fields produced externally

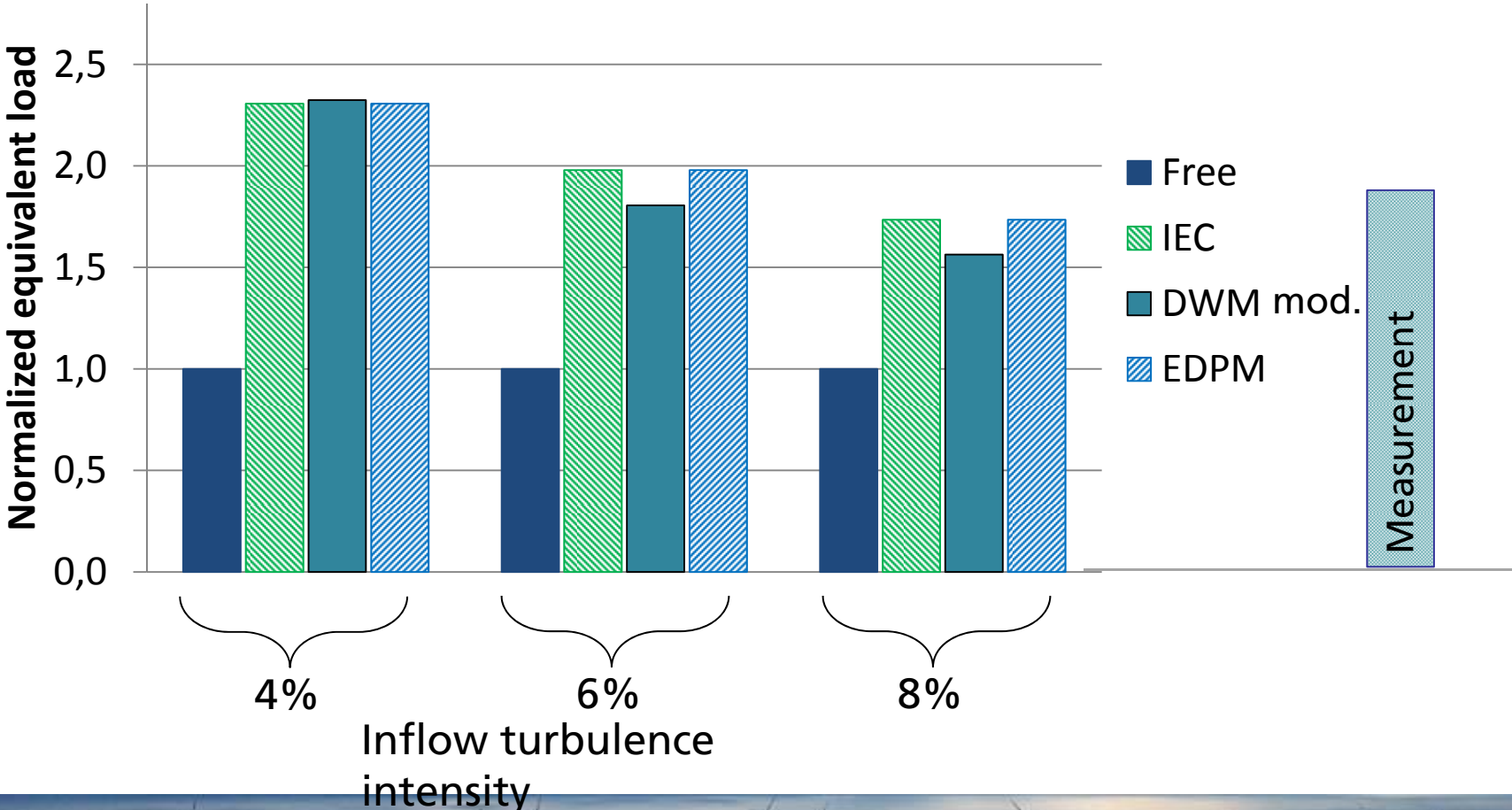
Simulation case

- Wake of AV01 on AV04
- Downstream distance 6.5 D



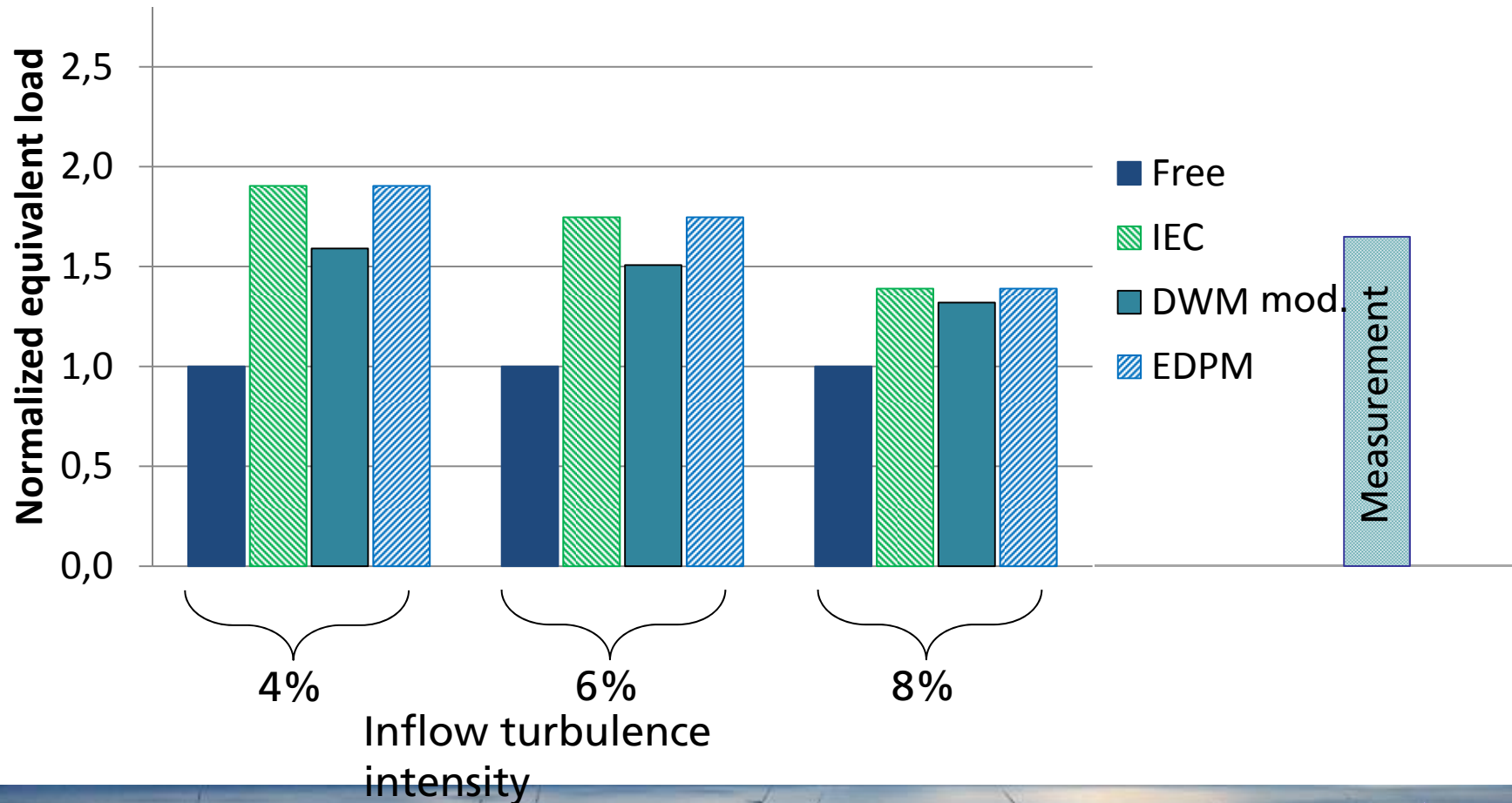
Damage equivalent loads

Flap-wise blade bending moment 7 m/s free inflow



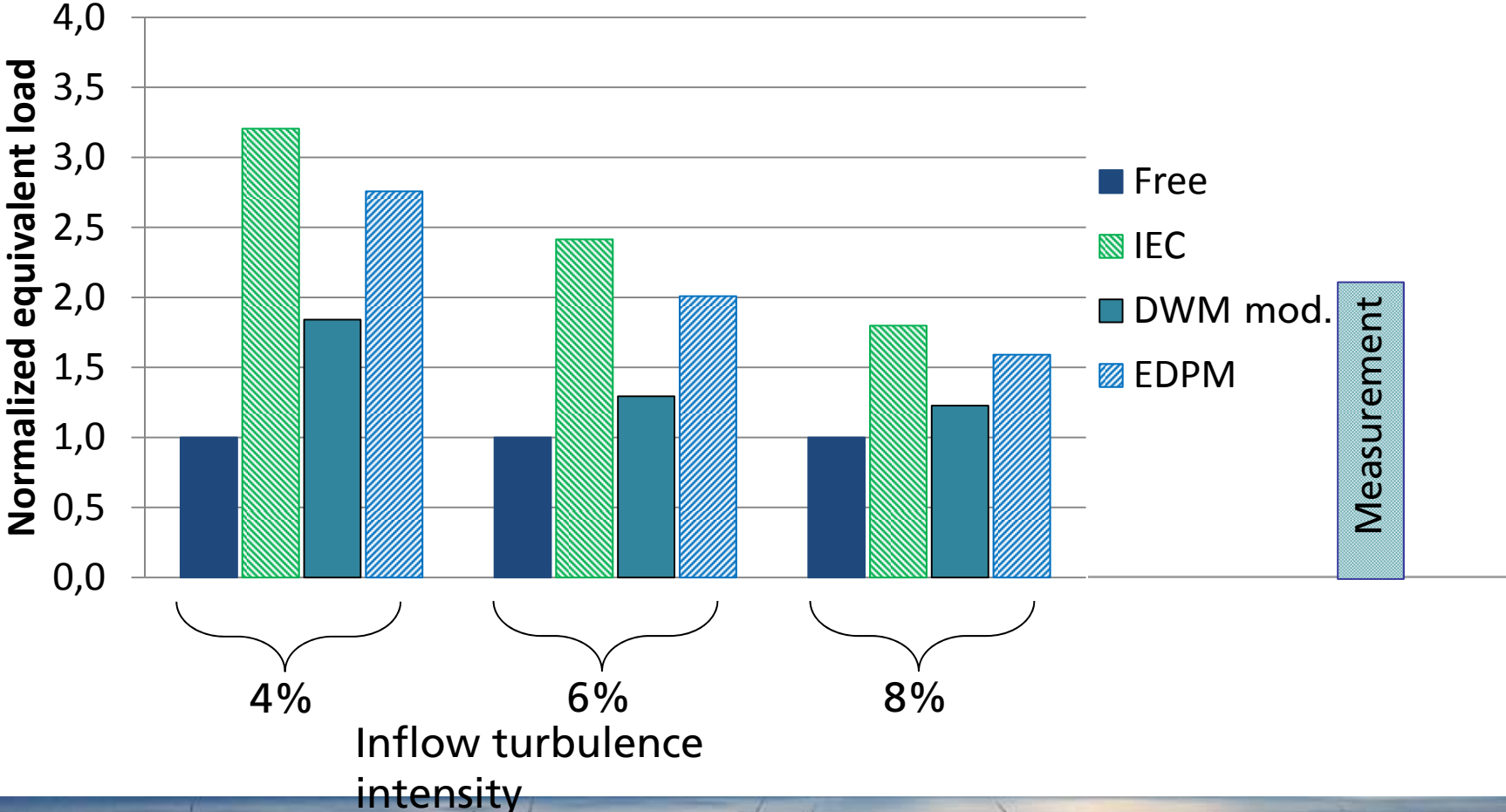
Damage equivalent loads

Flap-wise blade bending moment 11 m/s free inflow



Damage equivalent loads

Fore-aft tower bending moment 7 m/s free inflow



Conclusions

- Wind speed deficit in the near wake has been measured with lidar and used as initial condition for the steady wake model
- Parameterisation of the EDPM has to be further developed
- Damage equivalent loads of IEC, DWM and EDPM can differ considerably for different load components.
=> effect of atmospheric conditions and turbulence
superposition method in the meandering models

Outlook

- Planned lidar measurements should give insight into the near/far wake behaviour, and differences between the models



Acknowledgements

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