



NOISE MITIGATION IN GERMAN OFFSHORE WIND CONSTRUCTION SINCE 2014

PRACTICAL EXPERIENCE AND INFLUENCE OF PILE DRIVING ON HARBOUR PORPOISE

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(BWO) *AG Umweltschutz, Berlin, Germany,*

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Bundesverband der Windparkbetreiber Offshore e.V. (BWO)

The Association of German Wind Farm Operators
Formerly: AGOW

17 Members

- Companies involved in planning, construction and operation of offshore wind parks
- All wind parks currently operational and under construction in the German North and Baltic sea

What We Do

- Derive political recommendations from members' expertise
- Enable the exchange of information between members
- Promote the development of offshore wind power

Political Demands

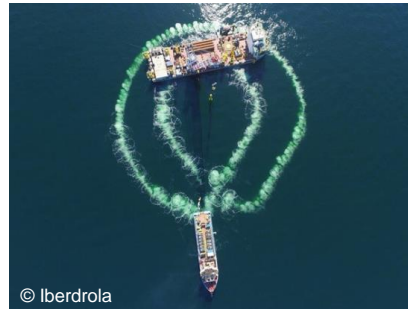
- Expand offshore capacity in Germany by 20GW by 2030
- Use all available converter capacity
- Expand the major transmission systems

Working Groups

- WG Engineering
- WG O&M
- WG Politics
- WG Environment
- WG Legal Framework

Presentation overview

- Underwater noise management in Offshore Wind projects
- Current Noise mitigation measures – Deterrence, mitigation, control of efficiency
- Research and development - to understand and reduce environmental impacts
- Summary



Underwater noise during installation

Environmental regulations & impact knowledge :

Country specific approaches range from:

- Impact assessment based on individuals / populations, injury / disturbance, accumulation / direct, frequency weighted/unweighted,
- generic guidelines <-> each time project specific
- monitoring & mitigation to be conducted completely from developer/WF owner <-> completely from authority
- monitoring & mitigation methods differ between countries
- **Weak (but increasing) knowledge base** for impacts on species/individuals/populations is a major challenge
- **Strategic work needed** – all need to come together – **we are ready! (already engaged)**
 - Increase evidence base from OWF monitoring, **remaining uncertainties** about injury & disturbance risk
 - Take **industry experience** on technical / operational and timeline constraints into account



Underwater noise – the concept in Germany

Construction and pile-driving activities in the marine environment can cause disturbance and underwater noise, which may affect marine mammals such as harbour porpoises

Impact of noise from pile-driving on marine mammals, especially harbor porpoises, has become a crucial aspect in permit process of offshore windfarms in Germany and other EU countries.

Bundesnaturschutzgesetz – Federal law on nature protection

- Forbidden to injure (§ 44 Abs. 1 BNatSchG) —————→ Individual
- Forbidden to significantly disturb (§ 44 Abs. 1 BNatSchG) —————→ Population



To meet these rules for harbor porpoise, following measures were formulated with in the „Noise mitigation concept“ (2013) by the Federal Ministry for the Environment (BMU):

- threshold levels SEL_{ss} 160 dB re $1\mu Pa^2s$ and SPL 190 re $1\mu Pa$ in 750m distance to the piling location
- max. 10% of German EEZ affected
- between May – August max. 1% of main-concentration area affected

Since 2015 - new piling regulation in practical implementation – max. 180min piling time (monopiles) including deterrence

Noise mitigation in German OWPs

Noise prognosis

- Assess potential noise generation during foundation installation

Deterrence

- Displace animals from areas of high noise levels by e.g. Soft start or deterrence devices

Noise mitigation

- Mitigation of noise generation – decreased piling energy, alternative foundation installation
- Attenuation of generated piling noise by Noise mitigation systems (NMS)

Monitoring / Control of efficiency

- Pre-, during & Post-construction monitoring
 - Document efficiency of noise mitigation by measuring underwater noise
 - Assess effect on harbor porpoise abundance by C-POD measurements



Deterrence

Displace animals from areas of high noise levels e.g. Soft start and ramp up and/or deterrence devices i.e. Pinger, Seal Scarer (ADDs)

Soft Start:

- In most cases required from permitting authorities but moreover from technical point of view, depending on:
 - Installation method (e.g. impulse piling, vibration)
 - Installation spread (e.g. monopiles, jackets)
 - Soil conditions (e.g. punch through)

Deterrence devices:

- Low cost, easy to use, effective
- Type and duration should be carefully chosen (e.g. Fauna guard)

Current industry experience/practice:

- Deterrence mostly from the installation vessel or from „Bubble Curtain Vessel“
- 1-3 pingers 40-50 min. before start of piling or operation of NMS
- 1-2 Seal Scarer 30-40 min. before start of piling or operation of NMS (parallel to pinger)
- Since 2018 “Fauna Guard” device as alternative deterrence system – species frequency specific deterrence and reduced to 30min

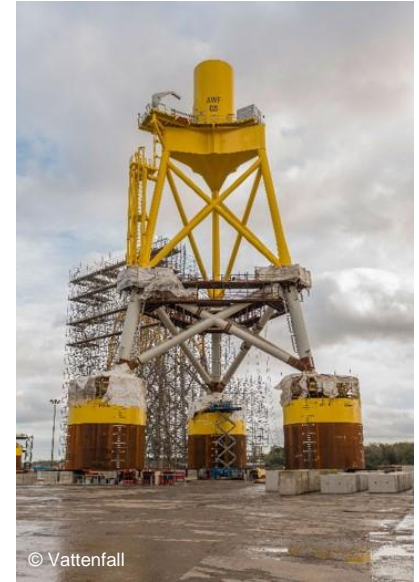


Noise mitigation

Mitigation of noise generation and /or attenuation of generated piling noise

Mitigation of noise generation and decrease of generated piling noise depending on:

- Installation method (e.g. impulse piling, vibration, suction bucket)
- Installation spread (e.g. monopiles, jackets; jack-up or anchor vessels)
- Soil conditions (e.g. end depth needs to be reached)
- Weather conditions (weather windows / operational limits)
- Site environmental parameters (e.g. currents, water depth)



Noise mitigation systems

Bubble Curtain system



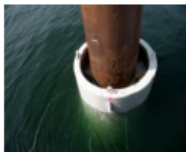
- Guided & unguided „Little Bubble Curtain“
- Small Bubble Curtain (Menck)
- Big Bubble Curtain (HTL, Weyres)

LBC

SBC

BBC

„Shell-in-shell“ system

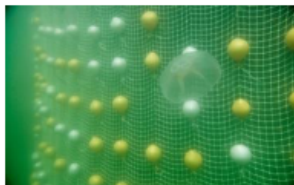


- Noise Mitigation Screen (IHC)
- Cofferdam & shell-in-shell constructions
- BeKa shell (Weyres Offshore)
- Fire Hose Methode (Menck)

IHC-NMS

BeKa

other systems



- Pile wrapped with foam
- Hydro-Sound Damper
- Resonator system (AdBm)
- HydroNas (W³GM)
-

HSD

Most
used
systems

Noise mitigation - current industry experience/practice

Noise mitigation systems used 2011-2018 for WTG foundations

FOU Constr. Year	OWP Project	No of foundations & Ø	Big Bubble curtain variation (BC; Small (S), Double (D), Triple (T), Linear (L))	Sleeve solutions (IHC NMS, Hydrosound damper (HSD))	Water depth
2018	Hohe See	71 MPs , Ø 8m	BBC, DBBC	IHC	40m
2017	Arkona	60 MPs, Ø up to 7,75m	DBBC	HSD	23- 37m
2017	Merkur	66 MPs, Ø 7,6 m - 7,8m	BBC	IHC	28 - 32m
2016/17	Wikinger	70 jackets, 4 piles, Ø 2,7m	DBBC, SBC	HSD stand by	36 - 42m
2017	Nordsee One	54 MPs, Ø 6,7 m	BBC	IHC	26 - 29m
2016	Nordergründe	18 MPs, Ø 5,5 m	BBC, DBBC		4-11,5m
2016	Veja Mate	67 MPs, Ø bottom 8,1m; top 6,5m	DBBC	HSD	average 39,3m
2015/16	Sandbank	72 MPs, Ø 6,4-6,8m	BBC, DBBC	HSD	24,5-33,5m
2016	Gode Wind 01 +02	97 MPs, Ø 7,5m	BBC	IHC	max. 34m
2014/15	Amrumbank West	80 MPs, Ø 6m	BBC, DBBC	IHC, HSD	19,5-24m
2014	Borkum Riffgrd 1	77 MPs, Ø 5,9m	BBC	IHC	23-28m
2014	Butendiek	80 MPs, Ø 6 - 6,5m	BBC	IHC	17-22m
2012/14	Nordsee Ost	49 jackets, 4 piles, Ø 2,4m	BBC, DBBC, linear BBC & DBBC		22-25m
2013	Dan Tysk	80 MPs, Ø 6m	BBC, DBBC, TBBC, linear BBC		21-32m
2012/14	Global Tech 1	80 tripods, 3 piles, Ø 2,48m	BBC, linear BBC, DBBC, TBBC		38-40m
2013/14	Baltic 2	80 WTG 39 MPs, Ø 5,2-6,5m 41 jackets, Ø 3m	DBBC, TBBC		23-35m MPs, 35-44m jackets
2011/12	Meerwind Süd/ Ost	80 MPs, Ø 5,5m	DBBC		22-26m

Additionally Small Bubble Curtain (SBC) at Alpha Ventus (2009) and Bard Offshore 1 (3 locations 2010/2011)

OSS foundations up to Ø 2,5m piles used BBC or DBBC in all projects from 2016 on

Noise mitigation

- current industry experience/practice

Additional measures & requirements to mitigate noise generation and /or attenuation of generated piling noise for WTG foundation installation since 2015:

- Adjustment of piling method - high frequency & low energy piling
- Online hydrosound monitoring with hammer energy reduction if needed
- Restriction of piling time to e.g. 140 minutes per pile
- Restriction of piling energy to e.g. 1.000 kJ
- BBC re-use limited to e.g. 40 piles (otherwise prove functionality)
- BBC hose length limited to e.g. 800 m
- DBBC deployment time limited to e.g. max 5 days
- Number of BBC compressors limited to e.g. 22 max.



Status Noise mitigation systems

NMS reliability and constraints:



Efficiency monitoring

Underwater noise measurements by hydrophones & harbour porpoise abundance by C-POD measurements

Hydro-sound measurement:

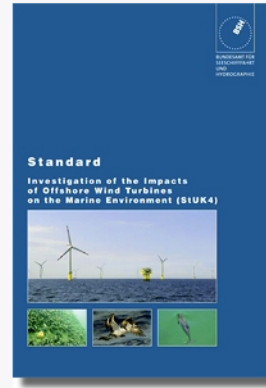
- Mobile and stationary hydrophones with data storage
- Online hydro-sound monitoring

Harbour porpoise (CPOD) measurement:

- Mobile and stationary C-PODs with data storage
- Online POD monitoring

Current industry experience/practice:

- 1-2 mobile PODs at 750m, 1-2 mobile PODs at 1500m,
- 4-5 single POD stations,
- 1-2 PODs further field (e.g. at POD station and/or nature conservation areas nearby)
- Online POD monitoring occasionally
- 1-2 hydrophones at 750m, 1-2 hydrophones at 1500m and increased effort at reference locations (4-6 positions)
- 1-2 hydrophones further field (e.g. at POD station and/or nature conservation areas nearby)
- Online hydro-sound monitoring in most projects



Standard

The 3rd update of the German version of the „Standard for Environmental Impact Assessment“

Format: DIN A4 - 86 pages

Year of publication: 2013

BSH-No: 7003

[Download \(free of charge\)](#) (PDF, 1593 KB)

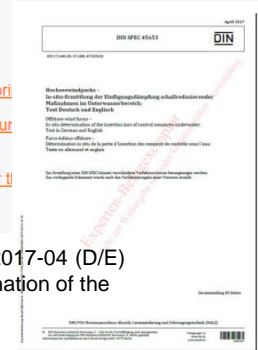
Supplement to table 4.3:

[Measuring instruction for underwater sound monitoring](#)

[Offshore Wind Farms Prediction of Underwater Sound Documentation](#) (PDF, 393 KB)

[Offshore Wind Farms - Measuring Specification for the Effectiveness of Noise Control Systems](#) (PDF, 863 KB)

Since April 2017 DIN SPEC 45653:2017-04 (D/E)
Offshore wind farms - In-situ determination of the insertion loss of control measures underwater



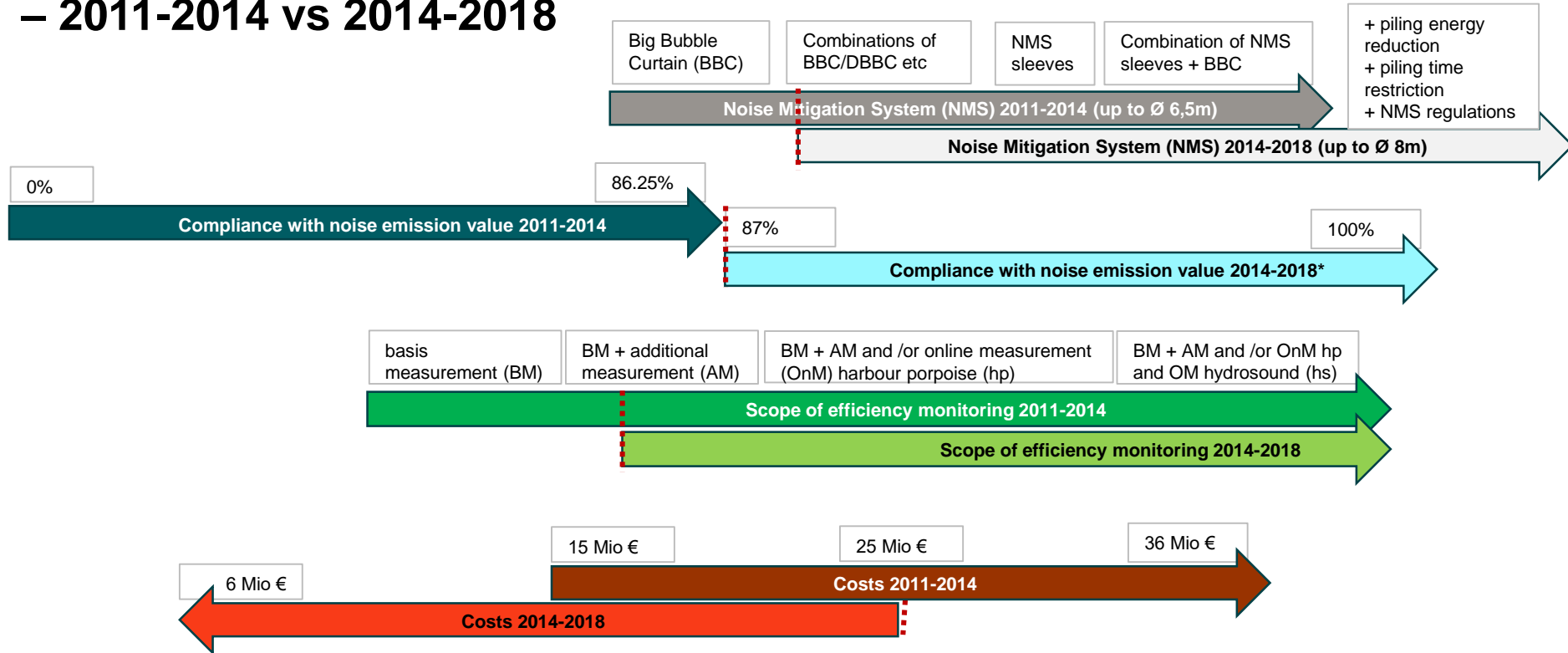
Costs of noise mitigation measures status 2018

- Costs of Noise mitigation systems still range between **6 – 25 Mio EUR**,
- Costs for efficiency monitoring ranges between **200.000€ - 1 Mio EUR**
- **Several additional vessels / vessel- operations:**
 - For noise mitigation/ efficiency monitoring
 - Increased offshore trips / extra barges due to **deck space limitation caused by NMS**
 - Increased costs in case of delays, extra time - cost per day for installation spread range between **250.000 – 350.000 EUR**, plus lost revenue, plus additional costs caused by knock on effects
 - **Increased HSE risks**
 - Increased requirements of **intensive risk assessment** and increased **marine coordination needs**
 - **Increased environmental impact** due to extra disturbance by vessels and fuel use by vessels and compressors



Summary noise mitigation development

– 2011-2014 vs 2014-2018



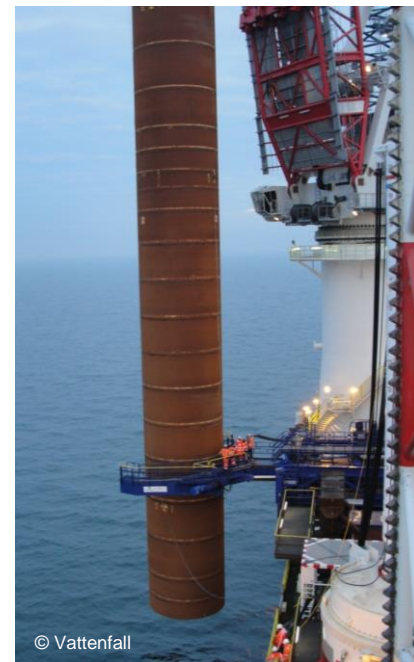
* NMS noise mitigation 2018:

- <30m water depth with one system 10dB (up to 15dB) with two systems: 15dB
- >30m water – decreasing mitigation efficiency and still a challenge

Summary noise mitigation experience

The results and developments described show the strong commitment of the industry. Noise mitigation however still provides a challenge and technical / logistical constraints need to be taken into account:

- **Installation spread** is fixed 1 year before construction - no possibility to change setup anymore. **Installation sequence** is fixed once manufacturing (~1year before construction) and construction has started.
- **Set of foundations on installation vessel** is adjusted to ship bearing capacity. Noise mitigation systems can decrease deck space and lead to increased installation time due to higher numbers of installation cycles.
- **High flexibility** for developers in terms of means adopted to meet specific regulations important due to project specific needs
- **Meeting thresholds** is still a challenge and a NMS **adjustment phase** is in most cases needed
- Any Offshore work needs to be planned in detail (method statements) and approved upon with involved parties e.g. authorities, insurance, certifier - **possibilities for short-time changes limited**
- **HSE is a high priority for all companies!** Introduction of any mitigation tool will lead to an increased HSE risk.
- **Increased R&D effort** since 2012 with DEPONS, Blue piling, GESCHA I&II ...



R&D - GESCHA I+II

- Studying impacts on porpoises in the German bight

About the project

The project evaluates recent data from all OWFs installed between 2010-2016 in the German Bight concerning impacts of underwater noise during foundation installation on harbour porpoises.

Gescha I (finished): Assessment of 7 OWPs built between 2010 and 2013; Link to study: <http://www.offshore-stiftung.de/erstmalig-untersucht-ramarbeiten-von-offshore-windparks-haben-keine-negativen-auswirkungen-auf>

Gescha II (ongoing): Assessment of 9 additional OWPs built between 2013 and 2016

Value for Wind industry

- Better evidence/facts to inform key decisions: Need for deterrents (“seal scarers”), revision of current noise reduction requirements, relevance of piling duration and cumulative effects from parallel construction sites.

Publications:

- Brandt et al. 2018, in press MEPS. Disturbance of harbour porpoises during construction of the first seven offshore wind farms in Germany

Duration: GESCHA II 2018-2019

Partners: 21 funding and scientific partners, commissioned by „AG Umweltschutz“ of the Bundesverband der Windparkbetreiber Offshore e.V. (BWO), representing all wind farm developers with projects within the German North Sea

OFW: Harbour Porpoises in German Bight Unaffected by Pile Driving



Pile driving during construction of offshore wind farms in the German North Sea has little to no effect on local harbour porpoise population, according to a study commissioned by the Offshore-Forum Windenergie (OFW) in partnership with the offshore wind industry leaders.

"The study shows that offshore wind farms have

Main results GESCHA I:

- Detectable effects start at noise levels of 143 dB SEL05
- Animals still present at 155dB SEL05
- Detectable effect ranges: 10-15 km, stronger declines without noise mitigation vs. with noise mitigation
- Effect duration: 1-2 days < 10 km, shorter at greater distances
- High project specific differences in responses
- No indication of any negative longer-term effects of construction on hp-population over 4 year study period

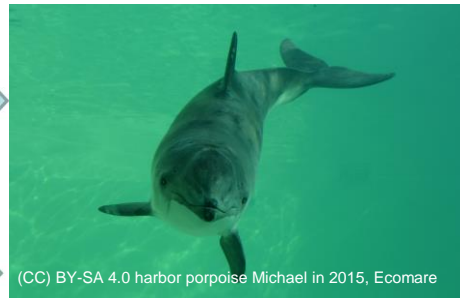
R&D - UW noise frequency based impact & mitigation

Animal reactions to sound are complex – frequency dependent noise reactions and mitigation measures should be taken into account to optimize mitigation

- Response thresholds critically depend on noise frequency, i.e. frequency weighting need to be considered when assessing impacts
- Threshold values based on inverted audiogram frequency weighting functions have lately been revised by NOAA (2016)
- The efficiency of mitigation systems is highly dependent on the type of weighting function applied (Tougaard & Dähne 2017)
- Frequency weighting makes a difference, especially for high frequency marine mammals (e.g.) harbour porpoise, as most NMS such as BBC most effectively attenuate the higher frequencies of piling noise
- So far frequency weighing is only taken into account in the US and UK

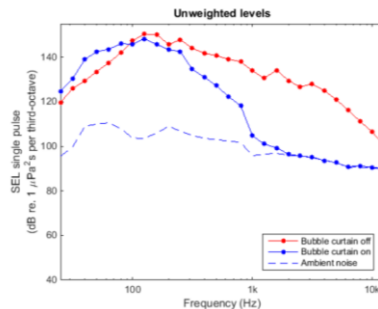
Sound
Intensity
Frequency
Repetition rate
Distance to source

Animal
Behavioural context
Physiological state
Hard-wired responses
Previous experience



Response
Ignore
Approach
Reply
Leave
Flee
Startle/panic

Environment
Places to hide
Other threats
Conspecifics

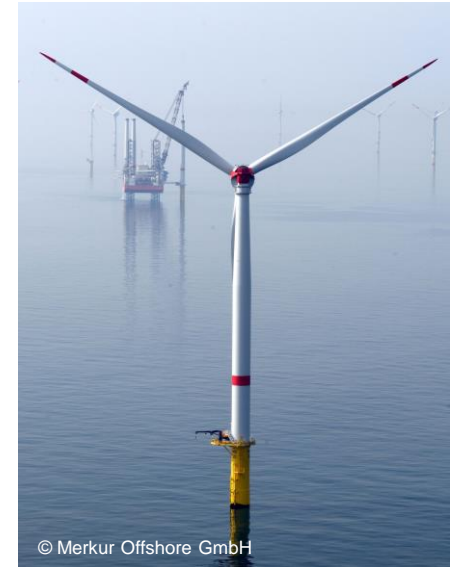


Modified after Tougaard & Nabe-Nielsen 2018

Underwater noise mitigation

Basic consideration:

- Offshore wind energy helps to **achieve government climate change targets**
- Mitigation measures should be based on a **clear evidence based rationale**, that can and will be reviewed and updated as new evidence is building up e.g. Noise mitigation frequency still mostly neglected
- **Strategic work** towards environmental impact assessment and mitigation regulations should include all stakeholders including industry experience of challenges during offshore installation and operation
- **Cost / benefit** of mitigation measures and renewable energy production should be assessed in an **ecosystem/ holistic approach** i.e. assessing also resource use, disturbance, emissions and increased renewable energy production
- **Early transparency** in regulation is crucial for proper project planning (especially in tender systems!)
- **R&D** to better understand environmental impacts and for new low-impact technologies e.g. alternative installation techniques, is **crucial!**



We aim to assess our actions & impacts from a full ecosystem perspective

**By considering the trade-off between local environmental impacts and
climate benefits gained from reducing green house gas emissions by
replacing fossil energy.**

Better evidence



Less precaution



Better decisions

Thank you for your attention!